

P.S.C. KY. NO. 3

CANCELS P.S.C. KY. NO. _____

GRAYSON RECC

OF

GRAYSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND
CANCELLED

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

1-17-86

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Grayson RECC
(Name of Utility)

JUN 28 1984

PURSUANT TO 1987 KAR 5:011,
SECTION 011.011

Jordan Cheel

BY Harold W. Haight

GENERAL MANAGER

P.S.C. No. 3

Cancels P.S.C. No. 2

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

109 BAGBY PARK, GRAYSON, Ky. 41143

Rates, Rules and Regulations for Furnishing
ELECTRICAL SERVICE

AT

Carter, Elliott, Greenup, Lawrence, Lewis and Rowan Counties, Ky.

Filed with PUBLIC SERVICE COMMISSION

ISSUED April 20 19 83 EFFECTIVE April 1, 19 83

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Grayson R.E.C.C.
(Name of Utility)

APR - 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

BY Harold W. Haight

GENERAL MANAGER

C1-86

P.S.C. NO. 3

Third Revised SHEET NO. 1.0

CANCELLING P.S.C. NO. 3

Second Revised SHEET NO. 1.0

CRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

RATE
PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OR SERVICE

Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge Per Month
Energy Charge Per kWh

\$6.89
.0587 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neel*

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE May 13, 1985

DATE EFFECTIVE June 1, 1985

Service rendered on or after

ISSUED BY *Harold W. Haight*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 9184
dated May 7, 1985

21-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

First Revised _____ SHEET NO. 1.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original _____ SHEET NO. 1.1

SCHEDULE 1 (con't)

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

RATE
PER UNIT

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

(D)

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If the service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be \$ 1.00 per Kilovoltampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

(N)

(N)

PUBLIC SERVICE COMMISSION
OFFICE OF THE SECRETARY
100 N. 2ND ST., 10TH FLOOR
FRANKFORT, KY 40601
AUG 10 1984
BY: *Jordan C. Keel*

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY *Harold H. Haight* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 7605
dated April 18, 1980

C-1-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

First Revised SHEET NO. 1.2

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 1.2

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>THIS PAGE RESERVED FOR FUTURE USE</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 7 1984 PURSUANT TO ORDER 5-011, SEP 1981 9(1) BY: <i>Jordan Cheel</i></p>	<p>(D)</p> <p>—</p> <p>(D)</p>

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY *Harold Lubright* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. _____
dated _____

01-86

101 ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Second Revised SHEET NO. 2.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

First Revised SHEET NO. 2.0

CLASSIFICATION OF SERVICE

SCHEDULE 1-T-0-D

Domestic-Farm & Home Service, Public Buildings, Schools, Churches, Etc.
Commercial & Small Power 0-49 KVA

RATE
PER UNIT

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY OF SERVICE

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Domestic-Farm & Home Service, Public Buildings, Schools, Churches, Etc. Commercial and Small Power 0-49 KVA. Tariff Domestic-Farm & Home Service, Public Buildings, Schools, Churches, Etc. Commercial and Small Power 0-49 KVA TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.

This tariff is available for single-phase service only.

RATES

ON-PEAK RATE:

Service Charge
All kWh/Mo.

\$6.89
.0587/kWh

OFF-PEAK RATE:

All kWh/Mo.

PUBLIC SERVICE COMMISSION
OF KENTUCKY .03414/kWh
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

DATE OF ISSUE May 13, 1985

Service rendered on or after
DATE EFFECTIVE June 1, 1985

ISSUED BY

Harold G. Hargis
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 9184
dated May 7, 1985

21-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 2.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

SCHEDULE 1-T-0-D con't

CLASSIFICATION OF SERVICE

	RATE PER UNIT
TIME-OF-DAY PERIODS	(N)
<p><u>WINTER SCHEDULE</u></p> <p>For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.</p>	
<p><u>SUMMER SCHEDULE</u></p> <p>For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.</p>	
<p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:036.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984</p>
<p><u>TERMS OF PAYMENT</u></p> <p>The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid with fifteen (15) days of the mailing date of the bill, the gross rates shall apply.</p>	<p>PURSUANT TO 807 KAR 5:01(1) SECTION 9(1) BY: <i>Jordan C. Neal</i></p>

DATE OF ISSUE December 9, 1983

DATE EFFECTIVE Bills rendered after January 1, 1984

ISSUED BY Herald W. Wright
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission in Case No. 8906
dated November 30, 1983

21-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 2.2

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

SCHEDULE 1-T-0-D con't

CLASSIFICATION OF SERVICE

RATE
PER UNIT

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel

DATE OF ISSUE December 9, 1983

Bills rendered after
DATE EFFECTIVE January 1, 1984

ISSUED BY Harold G. Hight
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission in Case No. 8906
dated November 30, 1983

C1-86

ENTIRE AREA SERVED
 Community, Town or City
 P.S.C. NO. 3
 Third Revised SHEET NO. 3.0
 CANCELLING P.S.C. NO. 3
 Second Revised SHEET NO. 3.0

GRAYSON RURAL ELECTRIC COOP. CORP.
 Name of Issuing Corporation

SCHEDULE 3 CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT
<p><u>AVAILABILITY OF SERVICE</u> Available to members of the Cooperative for all Commercial and small power uses less than 50 KVA subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><u>TYPE OF SERVICE</u> Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><u>RATE PER MONTH</u> Customer Charge Per Month Energy Charge Per kWh</p> <p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing.</p> <p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.</p>	<p>\$6.89 .0587 (R)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUNE 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY <i>Jordan C. Neal</i></p>

DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 Service rendered on or after

ISSUED BY *Harold H. Knight* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 9184
 dated May 7, 1985

21-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

First Revised _____ SHEET NO. 3.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original _____ SHEET NO. 3.1

SCHEDULE 3 (Con't) CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

POWER FACTOR ADJUSTMENT COMMERCIAL & SMALL POWER

(N)

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment the load side of the delivery point shall be owned and maintained by the Consumer.

If the service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be \$ 1.00 per Kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 7 1984
JORDAN C NEEL

(N)

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY Harold G. Haight TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 7605
dated April 18, 1980

c 1-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

First Revised SHEET NO. 3.2

CANCELLING P.S.C. NO. 3

Original SHEET NO. 3.2

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

SCHEDULE 3

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS
SCHOOLS, CHURCHES, ETC.

RATE
PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

(N)
|
(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 7 1981

PURSUANT TO KY STAT 160.11,
SECTION 9(3)

Jordan Noel

DATE OF ISSUE July 27, 1984

DATE EFFECTIVE August 7, 1984

ISSUED BY

Harold W. Haight
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 240
dated March 31, 1981

CP-86

FOR ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Third Revised SHEET NO. 4.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Second Revised SHEET NO. 4.0

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 50 -- 600 KW SINGLE PHASE AND THREE PHASE

RATE
PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Demand Charge per KW
Customer Charge per Month
Energy Charge per kWh

\$ 5.39
52.83
.04573 (R

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by the Cooperative's Board of Directors.

JUN 1 1985

TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Mel*

DATE OF ISSUE May 13, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Harold G. Haight*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 9184
dated May 7, 1985

cl 86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

First Revised SHEET NO. 4.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 4.1

SCHEDULE 4 (con't.)

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E</p>	(N)
<p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.</p> <ol style="list-style-type: none"> 1.) The minimum monthly charge specified in the contract for service 2.) A charge of \$0.75 per KVA of required transformer capacity. 3.) A charge of \$52.83 	
<p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE</u></p> <p>Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be a minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity, or \$ 633.96, whichever is greater.</p>	
<p><u>METERING</u></p> <p>Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service, supplied hereunder at either primary or secondary voltage.</p>	
<p><u>SERVICE PROVISIONS</u></p> <ol style="list-style-type: none"> 1.) Motors having a rated capacity in excess of five horsepower (5 H P, must be three-phase unless written permission has been obtained from the Cooperative. 2.) Both power and lighting shall be billed at the foregoing rate. 	(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/84
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
J. Jordan C. Neal

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY Herald G. Hight TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 7736
dated July 1, 1980

CL-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 4.2

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 3.2

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3.) Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

4.) Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the KWH as metered will be multiplied by .975.

5.) Equipment supplied by consumer. When the consumer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net).

Delivery Voltage	Credit per KW of Monthly Billing Demand
7,200 - 12,500	\$.15
Over 12,500	.25

RATE PER UNIT

(N)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 7 1984

PURSUANT TO 207 KAR 5:011, SECTION 9 (1)

BY Jordan C Neal (N)

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY Harold K. Hight TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 7605
dated April 18, 1980

Handwritten initials

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 4.3

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 3.3

CLASSIFICATION OF SERVICE

SCHEDULE 4 (con't)

RATE
PER UNIT

(N)

USE OF ENERGY BY CONSUMER

Consumer shall install only electrical equipment that is suitable for operation with the character of the service supplied by the Cooperative. Consumer shall install at his expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the Consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the Consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. Consumer shall have Cooperative's written approval of the starting control and protective equipment used in starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electrical energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electrical service. The consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least sixty (60) days' written notice to the other of the intention to discontinue at the end of the yearly period. The Cooperative will have the right to make contracts for periods of longer than one (1) year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 7 1981
JORDAN NEEL

(N)

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY Harold G. Light TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 240
dated March 31, 1981

CR-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 4.4

CANCELLING P.S.C. NO. 3

Original SHEET NO. 3.4

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in the Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

RATE
PER UNIT

(N)

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 7 1981

PURSUANT TO KY PAR 5:011,
SECTION 8(1)

Jordan Chubb

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY *Harold H. Bright* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 240
dated March 31, 1981

cl-86

P.S.C. NO. 3

Second Revised SHEET NO. 5.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

First Revised SHEET NO. 5.0

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor Lamps	Annual Charge per Lamp
175 Watt	\$5.70 per Month	\$68.40

(R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CONDITIONS OF SERVICE

- Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished and maintained by the Cooperative.
- Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.
- This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

Refer to Basis for the Accountability of Energy Used by Security Lights.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Meel*

DATE OF ISSUE May 13, 1985 DATE EFFECTIVE June 1, 1985 Service rendered on or at

ISSUED BY *Harold A. Haight* TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 9184
dated May 7, 1985

c1-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 5.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 4.1

CLASSIFICATION OF SERVICE

SCHEDULE 5 (con't.)

RATE
PER UNIT

TERMS OF PAYMENT

1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.

2. The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rate shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

(N)

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 7 1984

PURSUANT TO KY MAR 2011,
SECTION 2(1)

BY *Jordan C. Keel*

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY *Harold K. Hargis* TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 240
dated March 31, 1981

CI-86

101 ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Second Revised SHEET NO. 6.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

First Revised SHEET NO. 6.0

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

RATE
PER UNIT

AVAILABILITY

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor Lamp

\$5.70 (R)

250 Watt Mercury Vapor Lamp

7.58 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

Refer to Basis for the Accountability of Energy Used by Security Lights.

Service rendered on or after

DATE OF ISSUE May 13, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Harold G. Haight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 9184
dated May 7, 1985

CI-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 6.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE 6 (con't.)	RATE PER UNIT
<p>5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.</p> <p><u>TERMS OF PAYMENT</u></p> <p>The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rate shall apply.</p> <p><u>ENERGY EMERGENCY CONTROL PROGRAM</u></p> <p>This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.</p>	<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>

DATE OF ISSUE April 20, 1983 DATE EFFECTIVE March 31, 1981
APR 01 1983

ISSUED BY Harold G. Haight TITLE GENERAL MANAGER
Name of Officer PURSUANT TO 807 KAR 5:011,

Issued by authority of an Order of the Public Service Commission in Case No. 240 dated March 31, 1981
BY: [Signature]
SECTION 9 (1) Adm. Code

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 6.2

GRAYSON RURAL ELECTRIC COOP. CORP
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 5.0

CLASSIFICATION OF SERVICE

	Basis for the Accountability of Energy Used by Security Lights			RATE PER UNIT
	Security Lights Watt	Annual Use KWH	Average Monthly Use KWH	(N)
Sodium Vapor	250	1,248	104	
	400	1,980	165	
Mercury Vapor	100	496	41	
	175	840	70	
	250	1,192	99	
	400	1,848	154	
	1,000	4,420	368	
Incandescent	100	400	33	
	189	756	63	
	200	800	67	
	300	1,200	100	
	600	2,400	200	
Incandescent	1,000	408	34	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 7 1984 ORDINANCE NO. 45, KAR 5:011, SECTION 9(1) <i>Jordan Chubb</i>
	2,500	804	67	
	4,000	1,308	109	
	6,000	1,788	149	
	10,000	2,760	230	
Mercury Vapor	3,500	504	42	
	7,000	828	69	
	10,000	1,176	98	
	20,000	1,812	151	
Sodium Vapor	50,000	1,872	156	
Fluorescent	20,000	1,956	163	(N)

DATE OF ISSUE July 27, 1984 DATE EFFECTIVE August 7, 1984

ISSUED BY *Herald Haight* TITLE GENERAL MANAGER
 Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 7605
 dated April 18, 1980

21-86

P.S.C. NO. 3

Second Revised SHEET NO. 7.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

First Revised SHEET NO. 7.0

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE
PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kWh

\$.06399/kWh (

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Keel*

DATE OF ISSUE May 13, 1985

Service rendered on or after
DATE EFFECTIVE June 1, 1985

ISSUED BY *Harold G. Dought*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 9184
dated May 7, 1985

C-1-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 7.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE 7 (con't.)

RATE
PER UNIT

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

FUEL CLAUSE ADJUSTMENT

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056B.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 20, 1983 DATE EFFECTIVE March 31, 1981

ISSUED BY Harold K. Knight TITLE GENERAL MANAGER TO 807 KAR 5:011,
Name of Officer SECTION 9(1)

Issued by authority of an Order of the Public Service Commission in Case No. 240
dated March 31, 1981 BY: [Signature]

CI-86

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge per Month
Energy Charge Per kWh

\$8.45
.07585 (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Seasonal Service shall be defined as any service available under Schedule 1, including temporary services, which are used for periods of less than nine months per year.

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan A. Neel*

Service rendered on or after

DATE OF ISSUE May 13, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Harold W. Haight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 9184 dated May 7, 1985

cl-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 8.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 16.1

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF
A YEAR

RATE
PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE March 31, 1981 **APR 01 1983**

ISSUED BY Harold A. Haight
Name of Officer

TITLE GENERAL MANAGER
PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Issued by authority of an Order of the Public Service Commission in Case No. 240
dated March 31, 1981

Handwritten initials and number: c1-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 9.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 9 (con't.)

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole line by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Jordan C. Neal

(N)

(N)

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY *Harold L. Haight* TITLE Manager

Name of Origin

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 251-35
dated May 23, 1983

21-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 9.2

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 9 (con't.)

CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p>	(N)
<p><u>EASEMENTS AND RIGHTS-OF-WAY</u></p>	
<p>A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.</p>	
<p><u>MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION</u></p>	
<p>A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.</p>	
<p>B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984</p>
<p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p>	
<p>BY: <i>Jordan Cheel</i></p>	
<p>C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new</p>	(N)

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE January 1, 1984
 ISSUED BY *Harold Hight* TITLE Manager
Name of Officer
 Issued by authority of an Order of the Public Service Commission in Case No. Adm. 251-35 dated May 23, 1983

C1-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 9.3

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Schedule 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligations or liability assumed under the tariff.

(N)

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinbefore referred to. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

INSPECTIONS

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

(N)

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY *Harold G. Haight* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 251-35
dated May 23, 1983

C1-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 9.4

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

Schedule 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

JAN 1 1984

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Jordan C. Neal

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

(N)

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY *Harold A. Haight* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 251-35
dated May 23, 1983

CT-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 9.5

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Schedule 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

"The insurance or bond provided herein shall also be for the benefit of GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION."

(N)

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

(N)

DATE OF ISSUE December 9, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *Harold Hight*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 251-35 dated May 23, 1983

CI-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

original SHEET NO. 9.6

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

Schedule 9 (con't) CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

(N)

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)(c)

BY: *Jordan C. Neel*

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6)

(N)

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY *Harold W. Haight* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 251-35
dated May 23, 1983

cr-86

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 9.7

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Schedule 9 (con't)

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

(N)

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 7.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(N)

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. [Signature]

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY Harold G. [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. Adm. 251-35
dated May 23, 1983

C-86

FOR Territory Served
Community Town or City

P.S.C. No. 3

ORIGINAL SHEET NO. 10.0

GRAYSON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 10 - Cogeneration - Capacity 100 KW or Less

RATE PER UNIT

Cogeneration and Small Power Production Rate Schedule

(N)

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Grayson RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

RATE SCHEDULE

- Capacity - \$0.00
- Energy

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neal*

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

(N)

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY *Donald L. Knight*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

21-86

FOR Territory Served
Community Town or City

P.S.C. No. 3

ORIGINAL SHEET NO. 10.1

GRAYSON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 10 - Cogeneration - Capacity 100 KW or Less (Con't) RATE PER UNIT

TERMS AND CONDITIONS	(N)
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Grayson RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Grayson RECC system and East Kentucky Power System including, but not limited to, the following:	
a. Synchronization	
b. Phase and Ground Faults	
c. High or Low Voltage	
d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Grayson RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Grayson RECC and East Kentucky Power Cooperative.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
BY: Jordan C. Noel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Harold L. Haight TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C-1-86

FOR Territory Served
Community Town or City

P.S.C. NO. 3

ORIGINAL SHEET NO. 10.2

GRAYSON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 10 - Cogeneration - Capacity 100 KW or Less (Con't)

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Grayson RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Grayson RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Grayson RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Grayson RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Grayson RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 007 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Keel*

(N)

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Harold K. Haight* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

CI-86

FOR Territory Served
Community Town or City

P.S.C. No. 3

ORIGINAL SHEET NO. 11.0

GRAYSON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule 11 - Cogeneration - Capacity Greater Than 100 KW

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

(N)

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Grayson RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

RATE SCHEDULE

1. Capacity - \$0.00

PURSUANT TO 807 KAR 0011,
SECTION 9 (1)

2. Energy

BY Jordan Noel

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

(N)

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY Harold W. Haight
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

21-86

FOR Territory Served
Community Town or City

P.S.C. No. 3

ORIGINAL SHEET NO. 11.1

GRAYSON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 11 - Cogeneration - Capacity Greater Than 100 KW (Con't)	RATE PER UNIT
TERMS AND CONDITIONS	(N)
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Grayson RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Grayson RECC system and East Kentucky Power System including, but not limited to, the following:	
a. Synchronization	
b. Phase and Ground Faults	
c. High or Low Voltage	
d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Grayson RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Grayson RECC and East Kentucky Power Cooperative.	(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 29 1984
PURSUANT TO 107 KAR 5:011,
SECTION 011
BY *Jordan Creel*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Harold Haight* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C1-86

FOR Territory Served
Community Town or City

P.S.C. NO. 3

ORIGINAL SHEET NO. 11.2

GRAYSON RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 11 - Cogeneration - Capacity Greater Than 100 KW (Con't)	RATE PER UNIT
8. Seller shall maintain operations and maintenance records including start-up and down time.	(N)
9. Seller shall reimburse Grayson RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.	
10. Seller shall allow 24 hour access to all metering equipment for Grayson RECC and East Kentucky Power personnel.	
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.	
12. Seller shall provide space for the interconnection facility at no cost to Grayson RECC or East Kentucky Power Cooperative.	
13. Seller agrees to indemnify and hold harmless Grayson RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.	
14. Seller shall obtain insurance in at least the following amounts for each occurrence: a. Public Liability for Bodily Injury - \$1,000,000 b. Property Damage - \$500,000	
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.	
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Grayson RECC for a material breach by seller of its obligation under the contract upon 30 days notice.	(N)

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Harold Hight TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

CI-86

For _____
 P. S. No. _____ 2
 First Revised _____ 28
 CANCELLED P. S. No. _____ 2
 Original _____ 28

GRAYSON RURAL ELECTRIC COOP. CORP.
 Name of Issuing Corporation

RULES AND REGULATIONS

36. SECURITY LIGHTS

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control devise on existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light within 200 feet of existing secondary circuits. The Cooperative shall maintain the lighting equipment, including lamp replacement at no additional cost to the consumer within seventy-two (72) hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage. The consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

Upon application for a security light, the Member shall pay a deposit equal to approximately one (1) year's service in order to secure the agreement for one (1) year's service. Upon completion of one (1) year's service, the deposit plus 6% interest shall be credited to the Member's account. If service is terminated before a year has elapsed the deposit less any payments made for the security light, shall be forfeited to the Cooperative. This provision applies to applications for new construction for security lights only.

37. FUEL ADJUSTMENT

In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provisions in the Cooperative's wholesale power contract, the Cooperative's energy charge shall be adjusted each month by the same amount per kWh as the fuel cost adjustment per kWh in Cooperative's wholesale power bill plus allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This fuel clause is subject to provisions in 807 KAR 5:056E.

CHECKED
 Public Service Commission
 JUL 02 1981
 by B. Bestwood
 RATES AND TARIFFS

DATE OF ISSUE June 4, 1981 DATE EFFECTIVE June 24, 1981
 MONTH DAY YEAR MONTH DAY YEAR
 ISSUED BY Harold H. Haight 109 Equity Bldg., Grayson, Ky. 41113
 NAME OF OFFICER TITLE ADDRESS

C-1-81

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
GRAYSON, KENTUCKY

COST SUPPORT DATA FOR UNDERGROUND SERVICES

COST UNDERGROUND SERVICES (SECONDARY)

Based on Selected Work Orders for Period Jan. 1, 1979 to
July 1, 1979

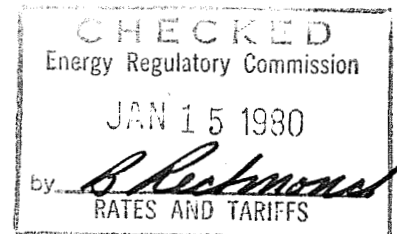
<u>W.O. #</u>	<u>FEET</u>	<u>MATERIALS</u>	<u>LABOR</u>
9982	101	\$119.00	\$136.00
9959	94	98.00	126.00
9855	45	63.00	109.00
9700	154	120.00	64.00
9710	135	121.00	141.00
9887	45	52.00	108.00
9928	41	49.00	118.00
10157	226	177.00	178.00
10180	154	148.00	172.00
10229	45	31.00	73.00
10196	40	29.00	62.00
10127	45	31.00	155.00
10097	63	38.00	97.00
10280	151	148.00	173.00
10288	245	108.00	178.00
10320	46	32.00	123.00
10310	175	175.00	161.00
10376	90	100.00	88.00
TOTALS	1895	1639.00	2262.00

OVERHEAD = 165% X Labor Cost

Overhead	\$3732.00	
Materials	1803.00	
Labor	2488.00	
	<u>\$8023.00</u>	-- 1895 = \$4.23

(Ditch Digging Fee) +.50
\$4.73/foot

Please Note ** Cost of materials and labor have been increased 10% to more clearly reflect current costs. Ditch digging costs are based on rental value of Ditch Witch from Tool Rental Agencies.



C3-86

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
 GRAYSON, KENTUCKY

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT.)

UNDERGROUND PRIMARY

500 Feet

ASSEMBLY	QUANTITY	MATERIAL		LABOR & OTHER	
		UNIT COST	TOTAL	UNIT COST	TOTAL
UM 2	1	\$119.38	\$119.38	\$275.00	\$275.00
MS 1	1	3.52	3.52	5.50	5.50
VM 1	1	41.64	41.64	22.00	22.00
U6 17	1	28.24	28.24	66.00	66.00
M2 C	1	1.52	1.52	16.50	16.50
#2 Solid A1	1070	.40	428.00	.80	856.00
25 Conv URD	1	858.42	858.42	143.00	143.00
M2 1	2	6.09	12.18	27.50	55.00
Trenching	500			1.00	500.00
			\$1492.90		\$1939.00

OVERHEAD \$3199.35 (165% Labor)
 MATERIAL 1492.90
 LABOR 1939.00
\$6631.25 ÷ 500 = \$13.26 per foot

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by *B. Raymond*
 RATES AND TARIFFS

Note: Figures are based on standard costs for 500 feet of line.

C3-86

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
GRAYSON, KENTUCKY

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT.)

TWO POLE TAP AT 500 FEET
PRIMARY
Overhead

ASSEMBLY	QUANTITY	Material		Labor and Other	
		UNIT COST	TOTAL	UNIT COST	TOTAL
AS 1	1	\$ 18.03	18.03	\$ 38.50	\$ 38.50
M5 1	1	3.52	3.52	5.50	5.50
E1 2	2	13.03	26.06	22.00	44.00
F1 2	2	6.96	13.92	33.00	66.00
A1 A	1	14.40	14.40	22.00	22.00
35 5	2	78.95	157.90	110.00	220.00
A 5	1	18.03	18.03	38.50	38.50
10 SP	1	335.00	335.00	95.00	95.00
6 105	1	6.32	6.32	16.50	16.50
M2 C	1	1.52	1.52	16.50	16.50
M2 1	1	6.09	6.09	27.50	27.50
M2 2	2	3.55	7.10	33.00	66.00
#2 A.C.S.R.	1000	.08	80.00	.17	170.00
			\$687.89		\$826.00

OVERHEAD \$1362.90 (165% Labor)
 MATERIAL 687.89
 LABOR 826.00
\$2876.79 -- 500 = \$5.75 per foot

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by *A. Redmond*
 RATES AND TARIFFS

Note: Figures are based on standard costs for 500 feet of line.

C-3-86

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
GRAYSON, KENTUCKY

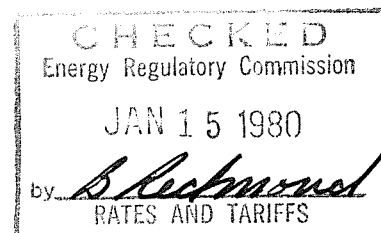
COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT.)

OVERHEAD SERVICES (SECONDARY)

Based on Selected Work Orders for Period of Jan. 1, 1979 -- July 31, 1979

<u>W.O.#</u>	<u>FEET</u>	<u>MATERIALS</u>	<u>LABOR</u>
10115	150	\$ 34.00	\$ 74.00
9965	30	14.00	45.00
9984	81	21.00	70.00
9991	225	152.00	68.00
10024	140	90.00	94.00
10048	60	25.00	157.00
10125	100	38.00	90.00
10137	80	22.00	69.00
10139	129	60.00	91.00
10142	39	13.00	85.00
10145	64	39.00	136.00
10146	32	28.00	74.00
10161	74	21.00	44.00
10377	40	15.00	106.00
10188	110	30.00	111.00
10208	129	32.00	96.00
10224	80	31.00	104.00
10226	96	25.00	56.00
10141	54	16.00	59.00
10162	158	38.00	111.00
10165	35	20.00	136.00
10166	63	23.00	99.00
TOTALS	1,969	\$787.00	\$1975.00

OVERHEAD	\$3259.00	(165% X Labor Cost)
MATERIALS	866.00	
LABOR	2173.00	
	<u>\$6298.00</u>	-- 1969 feet = \$3.20



NOTE: Materials and labor costs have been increased 10% to more accurately reflect current costs.